

पावरग्रिड ऊँचाहार ट्रांसिमशन लिमिटेड

POWERGRID UNCHAHAR TRANSMISSION LIMITED

CC/PUTL_COS/Stock Exchanges/224

November 07, 2025

To

Listing Department
National Stock Exchange of India Limited
Exchange Plaza, C-1, Block G
Bandra Kurla Complex
Bandra (E), Mumbai – 400 051
Symbol: PGINVIT

Listing Department BSE Limited 20th Floor, P. J. Towers Dalal Street, Mumbai – 400 001 Scrip Code:543290 (PGINVIT) Company Code:12436

Subject: <u>Investor Presentation on Q2 & H1 FY26 Financial Results of POWERGRID</u>
<u>Infrastructure Investment Trust</u>

Dear Sir/Madam,

Enclosed please find the Investor Presentation on the Financial Results of POWERGRID Infrastructure Investment Trust ("PGInvIT") for the quarter and half year period ended September 30, 2025. Kindly take the same on record please.

Thanking You,

Yours faithfully,

For POWERGRID Unchahar Transmission Limited (as Investment Manager of POWERGRID Infrastructure Investment Trust)

Shwetank Kumar Company Secretary & Compliance Officer Encl: As above.

CC:

IDBI Trusteeship Services Limited Ground Floor, Universal Insurance Building, Sir P.M. Road, Fort, Mumbai- 400 001.

POWERGRID Infrastructure Investment Trust



Investor Presentation Q2 & H1 FY 2026

The Power of
Assets
Assurance
Advantage



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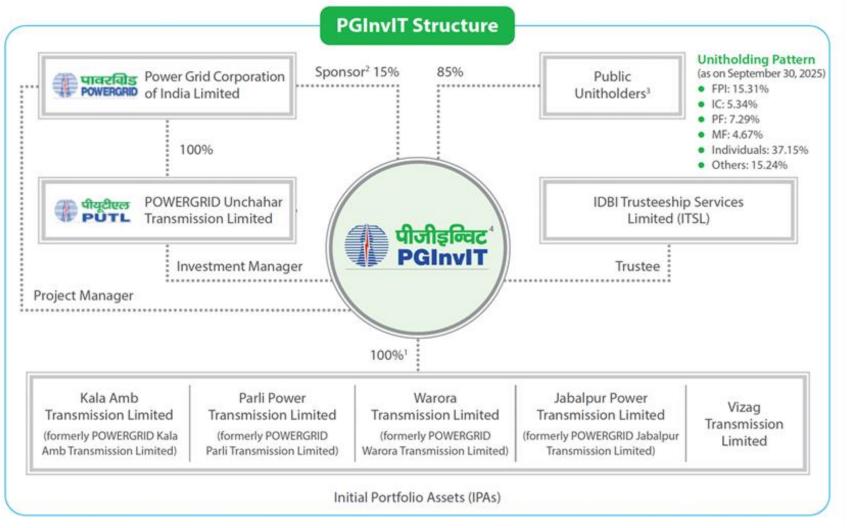
Presentation Outline



PGInvIT Overview	Trust Structure	
	PGInvIT at a glance	
	Initial Portfolio Assets	
PGInvIT Performance	Operational	
	Financial	
Distribution		
Business Outlook	Acquisition Opportunities	
	RTM Project Updates	

PGInvIT Structure





^{1. 74%} stake acquired at the time of IPO (May 2021). Balance 26% of Vizag Transmission Limited acquired in March 2022 and Balance 26% of Kala Amb Transmission Limited, Parli Power Transmission Limited, Warora Transmission Limited and Jabalpur Power Transmission Limited acquired in Dec 2024

FPI-Foreign Portfolio Investor; IC- Insurance Cos.; PF- Pension Fund/ Provident Fund; MF- Mutual Funds

^{2.} Holds 136.5 mn units

^{3.} Holds 773.5 mn units

^{4.} Total 910 mn units

PGInvIT at a glance



India's 1st InvIT sponsored by a CPSE – Confidence of marquee investors

Sponsor and Project
Manager (POWERGRID)
a Maharatna CPSE; one of
the largest transmission
utilities, globally

5 Operational and Revenue Generating ISTS TBCB SPVs

Perpetual ownership with 35-year contract period

Availability-based Tariff Billing and Collection through CTUIL

11 Tr. lines; 3,699ckm 3 substations; 6,630 MVA >98%
Availability since DOCO

27+ yrs

Avg. TSA Residual Life
(as on September 30, 2025)

Strong governance framework

Listed on NSE & BSE
part of Nifty REITs & InvITs Index

₹ 88.57 billion

Enterprise Value
(as on Sep 30, 2025)

4.88%
Net Borrowing Ratio
(as on Sep 30, 2025)

AAA
Credit Ratings

₹ 52.50 per Unit*

DPU since listing

(incl. Rs 3.00 declared in Nov. 2025)

₹ 12 per Unit

DPU guidance for FY26

Experienced Investment Manager

World Class Project
Manager

Vibrant & Growing
Power Sector

Debt funded acquisition strategy

PGInvIT- Initial Portfolio Assets



Description	Location	No. of lines & substations	Line length (ckm)	Transformation capacity (MVA)	COD	Residual Life of TSA (years)
VTL	Andhra Pradesh and Telangana	2 lines	956.84	-	Feb-17	26.33
KATL	Himachal Pradesh	1 line; 1 S/S	2.47	630	Jul-17	26.78
PPTL	Maharashtra	3 lines; 1 S/S	966.12	3,000	Jun-18	27.68
WTL	Madhya Pradesh and Maharashtra	4 lines; 1 S/S	1,028.11	3,000	Jul-18	27.78
JPTL	Madhya Pradesh	1 line	745.05	-	Jan-19	28.25
5 7	TBCB projects	11 tr. lines 3,698.59 ckm	3 Sub-stations 6,630 MVA	1,955.66 km Optical ground wire	27+ years Avg. residual life	

Operational Performance –Q2 and H1FY26



Surpassing Availability Goals with POWERGRID's O&M Management for PGInvIT

POWERGRID's in-house capabilities help PGInvIT in ...

preventive maintenance

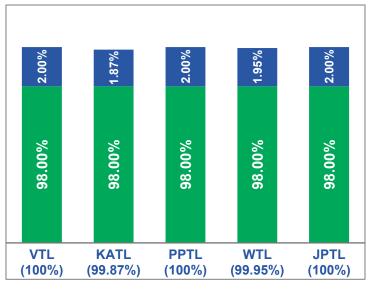
facilitating OEM support

safety drills and trainings

asset monitoring using digital applications

Avg. Availability* - Q2FY26









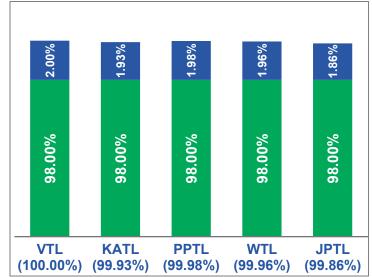
* Provisional. Under Approval by RPC

Safe & Efficient Operations

Average Availability since DOCO

>98%



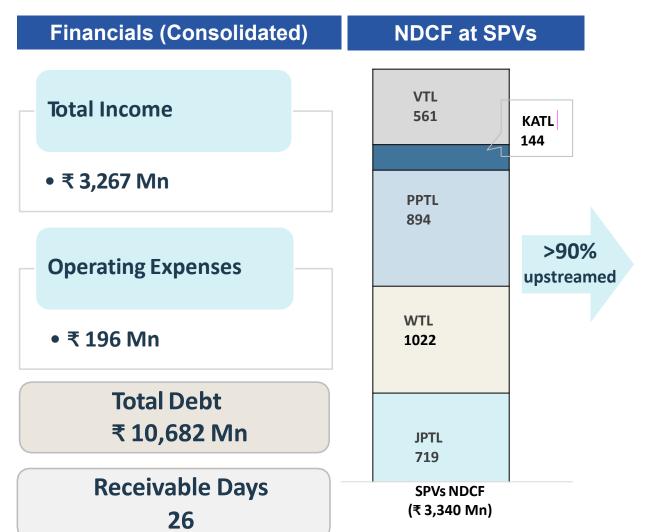


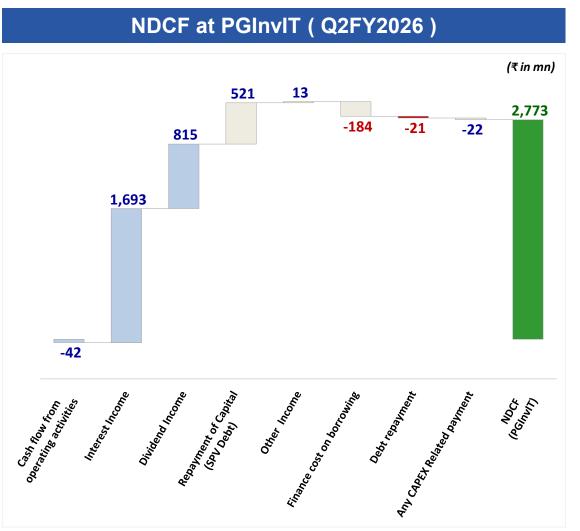
Avg. Availability* - H1FY26

Financial Performance – Q2FY26



Financials providing consistent, stable, visible returns for unitholders

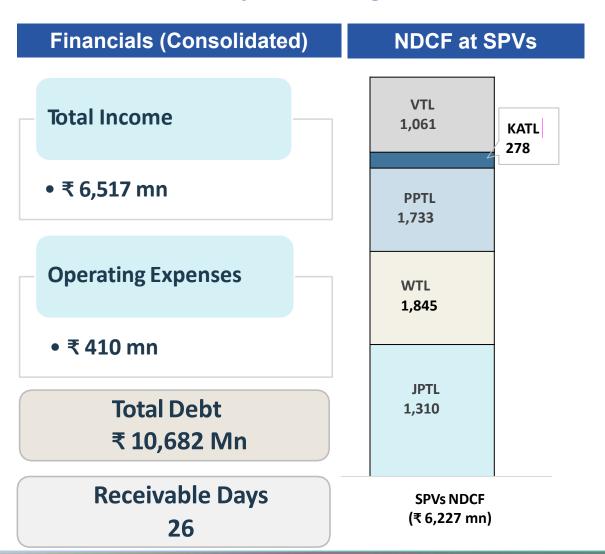


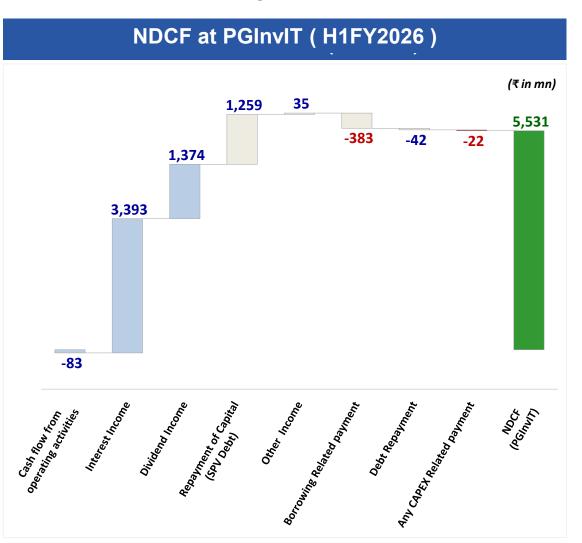


Financial Performance – H1FY26



Financials providing consistent, stable, visible returns for unitholders





Debt Profile



A comprehensive look at the Trust's external borrowings as of September 30, 2025.



Loan 1: Term Loan (External Borrowing)

Drawn Date: March 2022

Initial Drawdown: ~Rs. 5,756 million

Outstanding (30.09.25): ~Rs. 5,641 million

Interest Rate Linked to: 3-month T-bill, Quarterly Reset

Rate (30.09.25): 6.55%

Tenor: 16 years



Loan 2: Term Loan (External Borrowing)

Drawn Date: December 2024

Initial Drawdown: ~Rs. 5,060 million

Outstanding (30.09.25): ~Rs. 5,041 million

Interest Rate Linked to: Repo Rate, Monthly Reset

Rate (30.09.25): 7.00%

Tenor: 16 years

LONG-TERM DEBT
STRUCTURE

~75%

SCHEDULED
POST 10 YEARS

This structure offers sustained cash flow predictability in the near to medium term.

Distribution

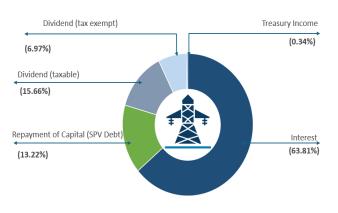


₹3.00 per unit

- ₹ 1.77 Interest
- ₹ 0.53 Dividend (Taxable)
- ₹ 0.13 Dividend (Exempt)
- ₹ 0.56 Repayment of Capital (SPV Debt)
- ₹ 0.01 Treasury Income



Total Distribution since IPO ₹ 52.50 per unit



*Since IPO including distribution declared on November 04, 2025

(*period May 13, 2021 to Sep 30, 2021)

Distribution Guidance for FY2025-26: ₹ 12 per unit

PGInvIT
Distribution
Policy

- ◆ Trust shall distribute at least 90% of the distributable income to its unitholders. First distribution out of the NDCF computed for a financial year should be minimum 90% as mandated. Thereafter, Minimum distribution requirement should be met on a cumulative basis for the subsequent distributions out of the NDCF for such financial year.
- ◆ Distribution to be declared and made not less than once every quarter in every financial year.

Business Outlook



Acquisition Opportunities

☐ Asset Sale by Other Developers

- Limited Acquisition opportunities at present.
- 87* ISTS TBCB Assets under construction out of which 44 are being developed by private players. More assets under various stages of bidding.
- Huge investments, ~ ₹ 9 lakh Cr., in Transmission sector upto 2032 as per NEP (Transmission) 2024.

□Gol's recommendations to States for monetization

• CEA interacting with various Stakeholders to finalise modalities and to encourage state utilities for monetization.

□ Consortium with POWERGRID for TBCB bidding for projects around Rs. 500 Crores

• In-principle approval accorded by respective Boards of POWERGRID and Investment Manager of PGInvIT to form a consortium to bid for 1-2 TBCB projects with aggregate cost of about Rs 500 Cr.

* Source – CEA Reports

Factors driving India's Power Sector

- Increasing Energy Demand
- Renewable Energy push
- Policy and Regulatory Reforms

Enablers for PGInvIT's Debt-funded Acquisition Strategy

- Significant capacity for leveraging debt in acquisitions
- Strong lender confidence and consistent payment track record
- 'AAA' credit rating from CARE, CRISIL, and ICRA since IPO

RTM Project Updates



1 x 400 kV line bay at 765/400 kV Parli Substation for RE Interconnection

Allotted to Parli Power Transmission Limited on 02.01.2024.

Implementation Schedule : December 2025

Estimated Cost:

Rs. 25 Cr.

Capital
Structure:
70% Debt &
30% Equity.

Tariff to be determined as per applicable CERC Regulations.

Return on Equity: 15% (as per CERC Regulations 2024-29) Separate
Transmission
License
issued by
CERC.

Award placed and Work under progress.

Glossary



Term	Description	
AUM	Assets Under Management	
ckm	circuit kilometres	
CPSE	Central Public Sector Enterprise	
CTUIL	Central Transmission Utility of India Ltd	
DOCO	Date of Commercial Operation	
Q2FY26/Q2FY2026	Quarter ended September 30, 2025	
H1FY26/H1FY2026	Half Year ended September 30, 2025	
PGInvIT	POWERGRID Infrastructure Investment Trust	
IM	Investment Manager	
InviT	Infrastructure Investment Trust	
IPA	Initial Portfolio Assets (used interchangeably with SPV)	
IPO	Initial Public Offer	
ISTS	Inter-State Transmission System	
MVA	Mega Volt Ampere	
NDCF	Net Distributable Cash Flows	
OEM	Original Equipment Manufacturer	
JPTL	Jabalpur Power Transmission Limited(formerly POWERGRID Jabalpur Transmission Limited)	
KATL	Kala Amb Transmission Limited(formerly POWERGRID Kala Amb Transmission Limited)	
POWERGRID	Power Grid Corporation of India Limited	
PPTL	Parli Power Transmission Limited (formerly POWERGRID Parli Transmission Limited)	
VTL	Vizag Transmission Limited	
WTL	Warora Transmission Limited(formerly POWERGRID Warora Transmission Limited)	
RPC	Regional Power Committee	
SPV	Special Purpose Vehicle (used interchangeably with IPA)	
ТВСВ	Tariff Based Competitive Bidding	
TSA	Transmission Service Agreement	

Thank you